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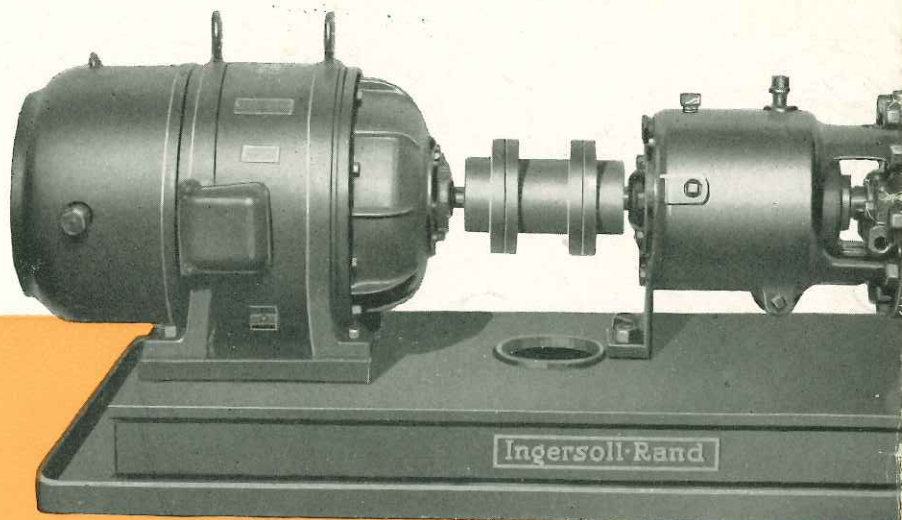
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PROCESS PUMPS

SINGLE-STAGE TYPES HFL, MFL, SFL, BHFL, BMFL AND BSFL

Ingersoll-Rand
CAMERON PUMP DIVISION

Class SFL-MFL-HFL process pumps with top suction and discharge. They are available in 1½ to 4" discharge sizes.



Cameron single-stage process pumps are built for general service in the refinery and process industries. They will handle liquids at temperatures from below freezing up to 800°F. These pumps are available for capacities up to 3200 gal per min and in a wide range of material combinations to suit the liquid being pumped.

Every practical feature contributing to dependable operation and low maintenance cost has been incorporated in the design. Among these features are; extra-deep stuffing boxes arranged for water-cooling, ring-oiled ball bearings with cooled oil reservoir, double impeller wearing rings, a single head gasket, self-venting vertical suction nozzle, centerline support, and hooked-type shaft sleeves that can expand freely when handling high-temperature liquids.

These pumps may be equipped with the Cameron Shaft-Seal in place of the conventional stuffing-box. For many process services this seal saves liquid and reduces stuffing-box maintenance. Additional details on the Shaft-Seal are given on page 8.

Metallurgical Facilities

The proper selection and heat treatment of materials used in pumps has an important bearing on their performance in the field. Ingersoll-Rand has an outstanding metallurgical laboratory with complete equipment for the quality control of materials going into manufactured equipment. I-R metallurgists will be glad to specify the proper materials for pumps handling unusual or difficult liquids.

Pump Testing Laboratory

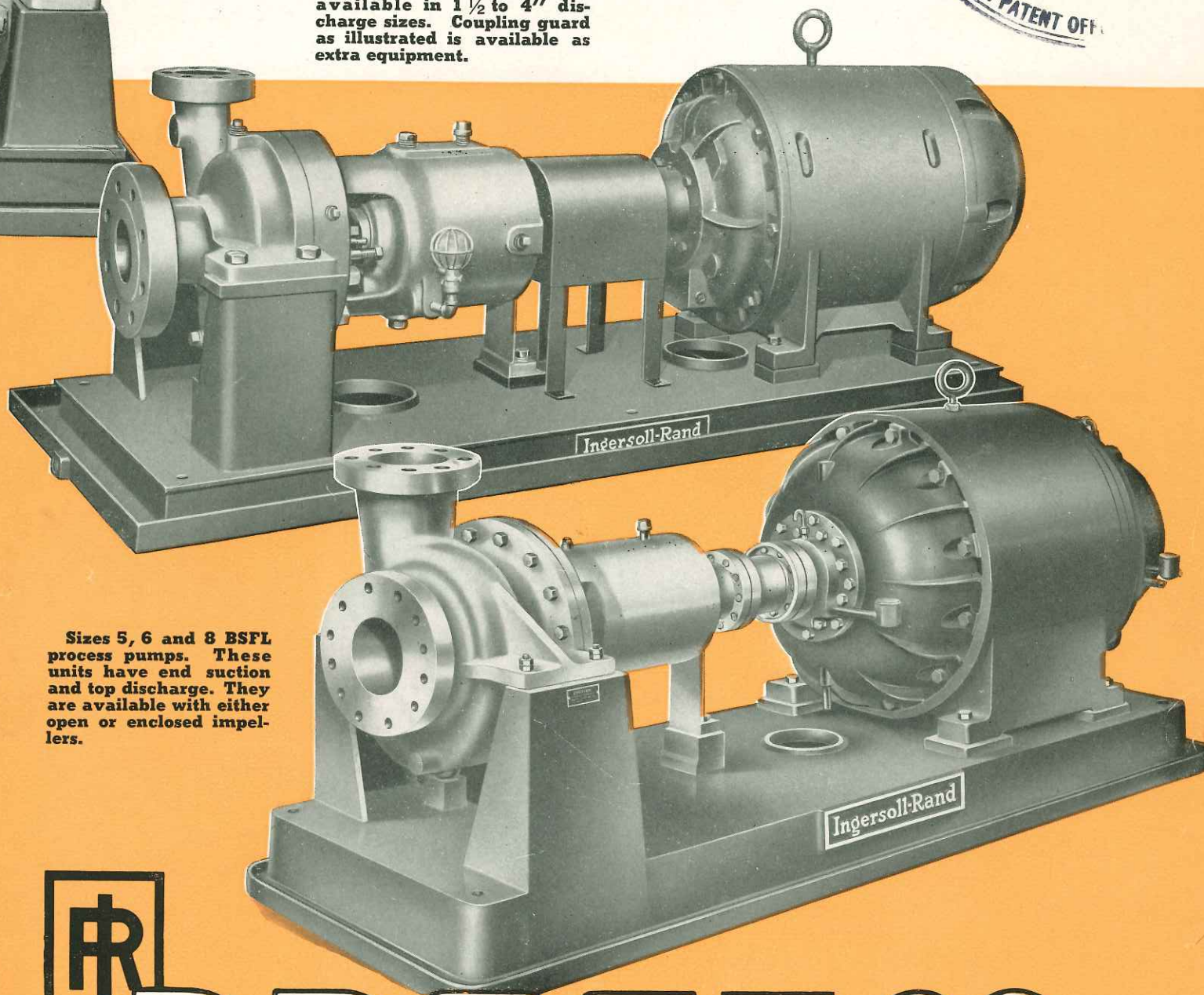
The facilities of Ingersoll-Rand Company for testing pumps are unexcelled by any pump manufacturer. They include complete equipment for accurately measuring horsepower, capacity, and for controlling speed, head, suction conditions, etc.

Completed pumps are thoroughly tested in this modern laboratory to insure a high standard of mechanical performance and to check head, capacity and other characteristics throughout the complete operating range.

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Digest 6

Class BSFL-BMFL-BHFL process pumps with end suction and top discharge. They are available in 1½ to 4" discharge sizes. Coupling guard as illustrated is available as extra equipment.



Sizes 5, 6 and 8 BSFL process pumps. These units have end suction and top discharge. They are available with either open or enclosed impellers.



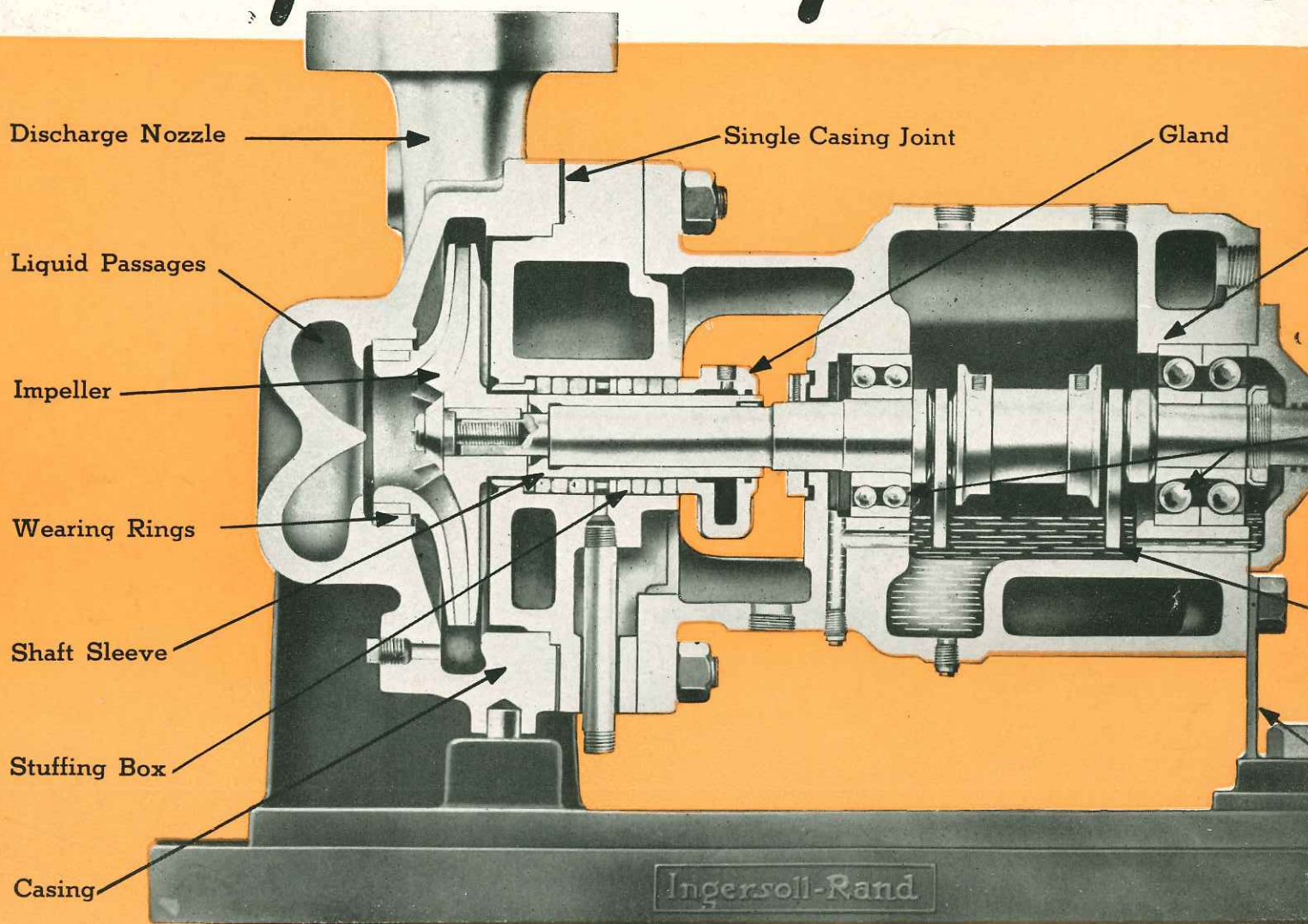
PROCESS

Pump

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1-9

Important Features



Cross section of sizes 1½ to 4 SFL, MFL, and HFL. These units have top suction and discharge.

Impeller

An efficient, single-suction, closed-type impeller is used. It is balanced both mechanically and hydraulically. A complete selection of impellers enables our engineers to exactly fit your conditions.

Stable Foot

Bearing housing is supported by a rigid foot which provides rigid support. At the same time allows for longitudinal direction of expansion when operating.

Shaft-Sleeve

The shaft sleeve is of the expansion type, free to expand when handling hot liquids. A metal-to-metal joint between the impeller and sleeve, plus packing under the sleeve, prevents leakage along the shaft.

Suction Nozzle

The vertical suction nozzle makes the pump self-venting.

Casing

Casing is vertically split and is extra heavy to withstand working pressures up to 600 psi.

Wearing Rings

Double wearing rings seal the entrance to the impeller. Wearing rings are welded in place. Where conditions are such that minimum stuffing-box pressure must be attained, wearing rings can be supplied on the back of the impeller at slight extra cost.

Bearing Housing

The bearing housing is simple and compact. It allows quick and easy disassembly of the pump without disturbing the pipe connections. See page 7.

of **PROCESS** *Pumps*

SIZES 1½ TO 4

Stuffing-Box

The stuffing-box is extra deep and arranged for water cooling. When packed solid it will hold 8 or 10 rings of packing, depending on the size. It may be arranged for injection and bleed off, circulation, injection, etc. For many services the Cameron Shaft-Seal can be used in place of packing. See page 8.

Gland

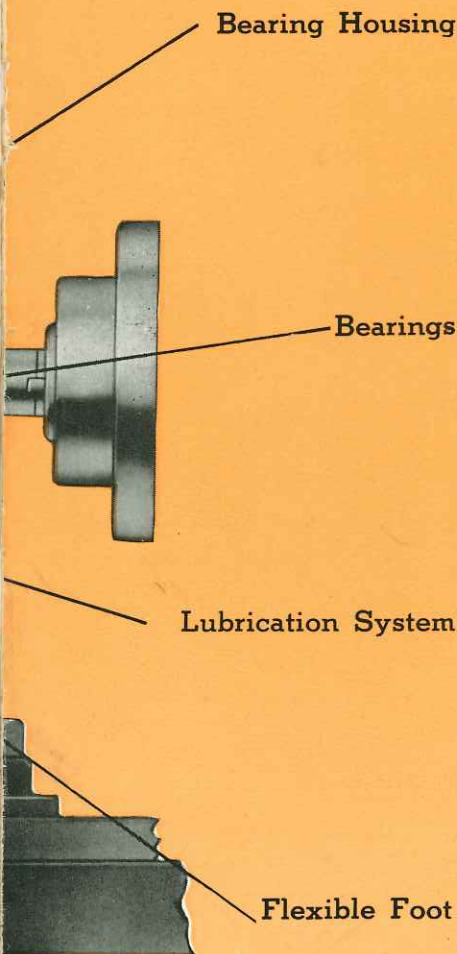
The stuffing-box glands are of the smothering type. They are split so they can be completely removed to give easy access to the stuffing box.

Lubrication System

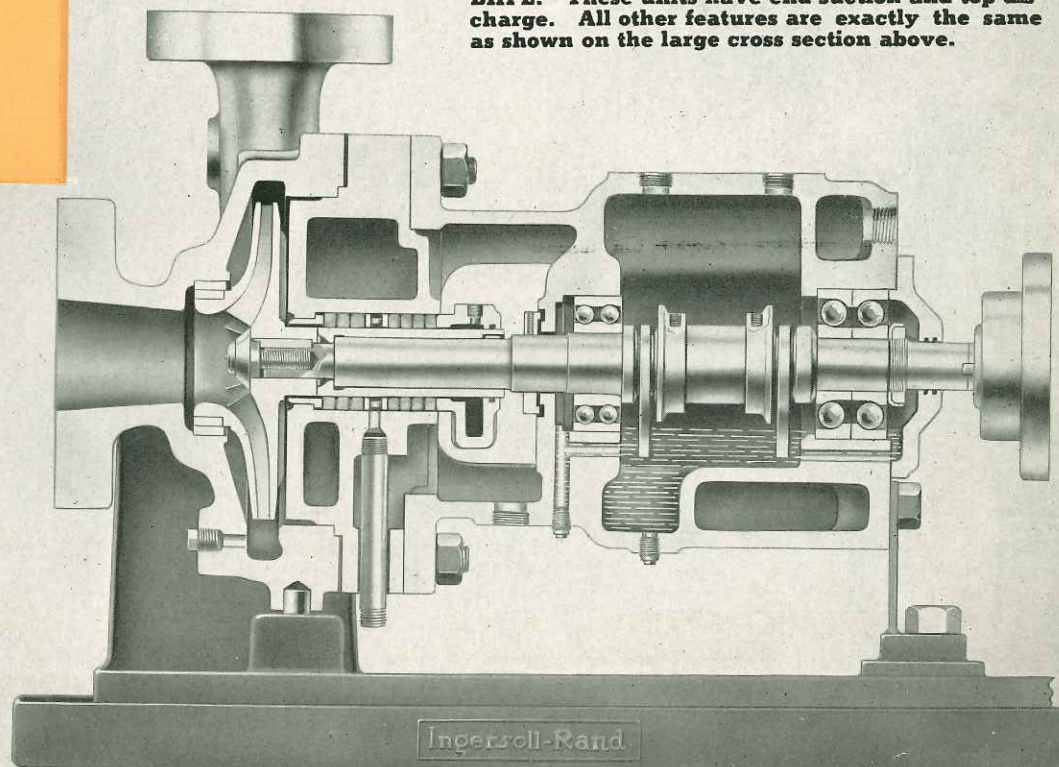
Positive lubrication of the bearings is assured by oil rings running on the shaft and carrying oil from the reservoir in the cradle. A constant-level oiler provides ample reserve oil and permits quick inspection of the oil supply. The oil reservoir is completely water jacketed. Inspection plugs directly over the oil rings allow observation of the lubricating action.

Single-Casing Joint

The casing has a single joint fitted with a metal-clad gasket. This makes it easy to dismantle the unit. No internal gaskets are used.



Cross section of sizes 1½ to 4 BSFL, BMFL, and BHFL. These units have end suction and top discharge. All other features are exactly the same as shown on the large cross section above.



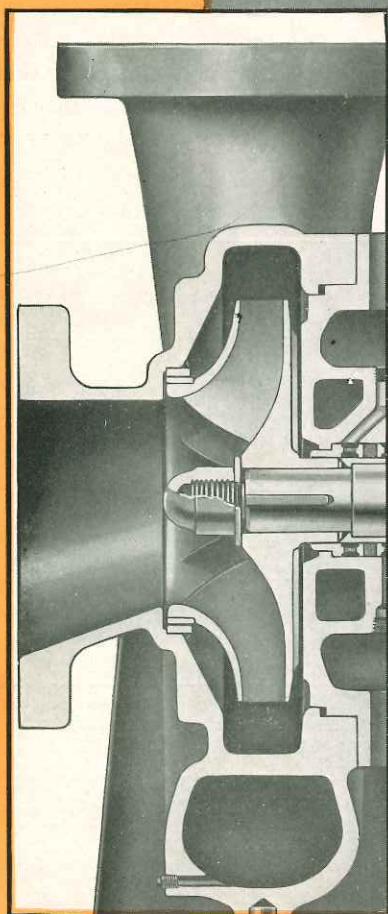
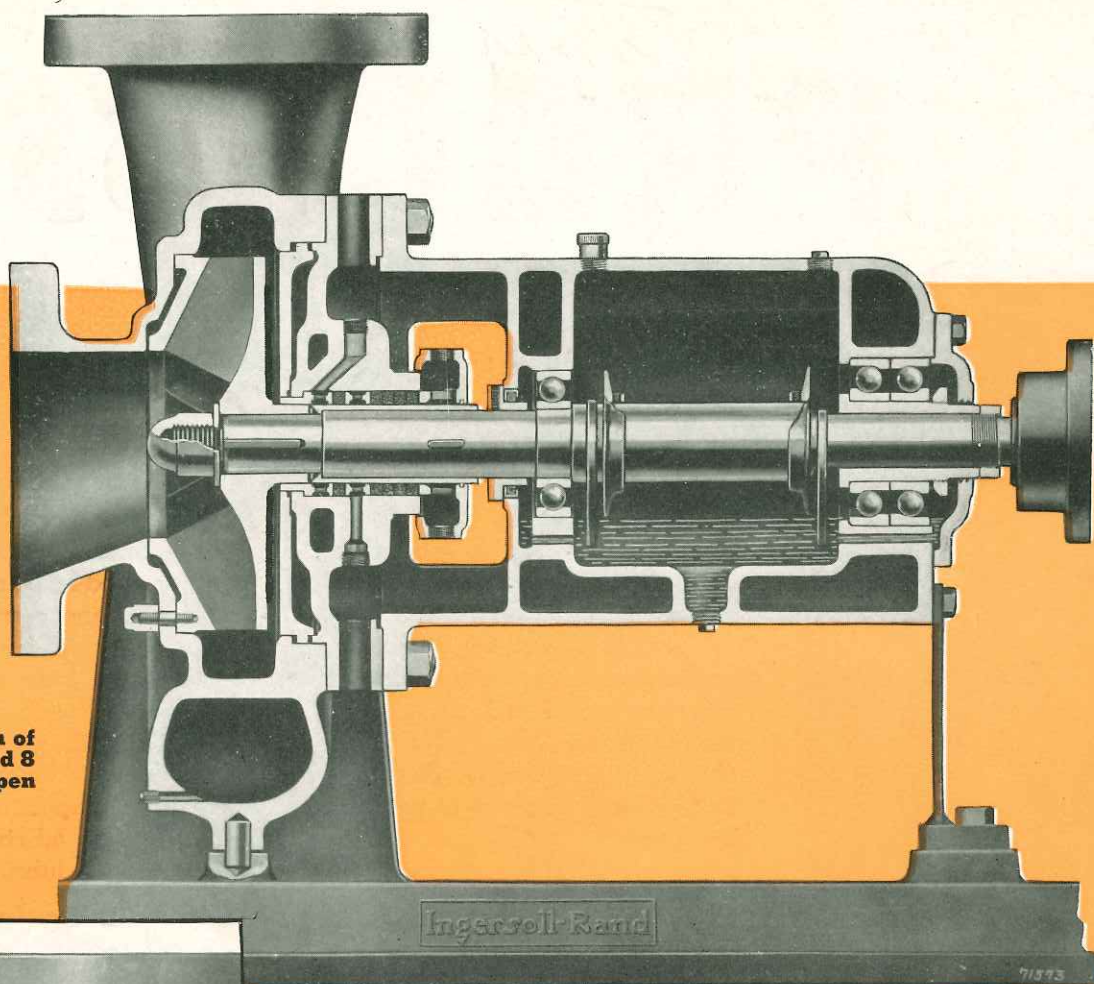
Bearings

The thrust bearing consists of two, matched, angular-contact ball bearings mounted back to back. The radial bearing is free to move longitudinally in the housing and thus compensates for any differences in expansion and contraction between the casing and shaft when handling hot liquids.

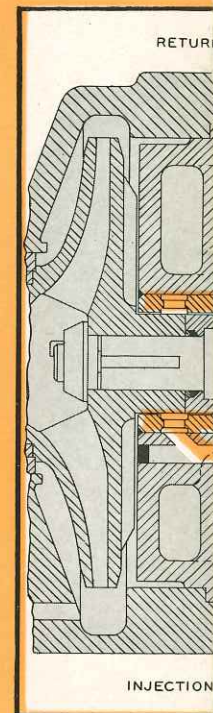
Liquid Passages

All liquid passages and volutes are carefully designed and proportioned for maximum performance.

Cross section of sizes 5, 6 and 8 BSFL with open impeller.



Closed impeller as supplied on 5, 6 and 8 BSFL pumps.

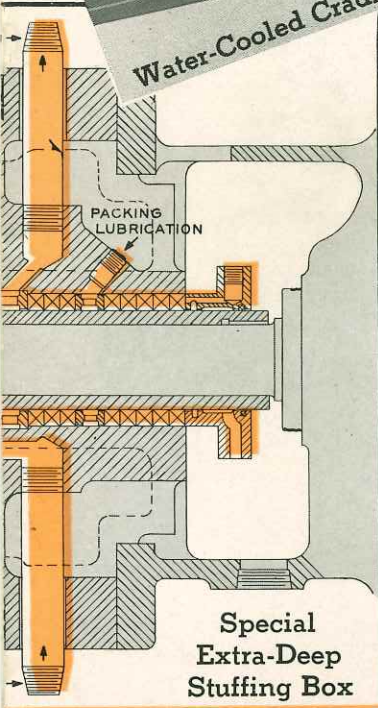
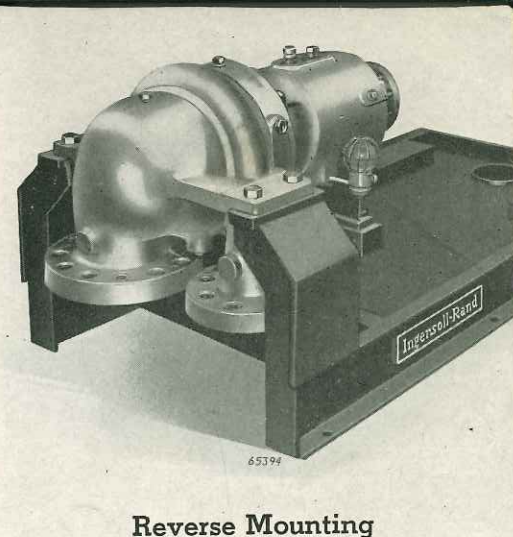
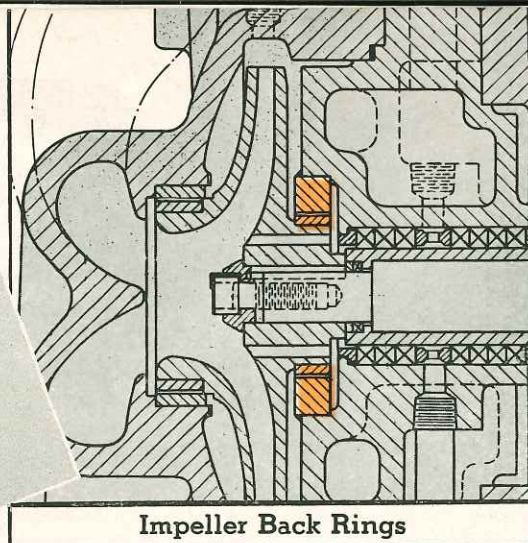
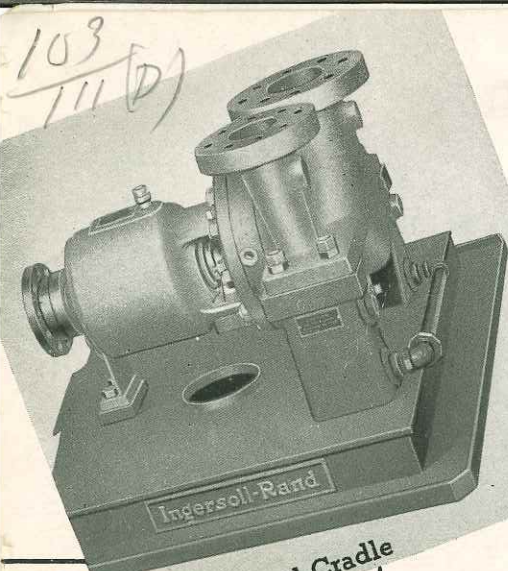


Large-Capacity Pumps

Cameron Size 5, 6 and 8 BSFL process pumps provide capacities up to 3200 gal per min. They have end suction and top discharge and are of the same general construction with the same features as the smaller units described on the previous page. They will handle liquids at temperatures up to 800°F at maximum working pressures of 300 psi.

These units are ideal for bottom circulation or slurry service and other applications requiring larger capacity than the smaller process pumps. They are available with either open or closed impellers. When open impellers are used, renewable front and back casing shrouds are provided. An accessible adjusting device to take up wear on the impeller face has been provided outside the cradle at the thrust-bearing end of the pump.

Both the closed and open impeller units are equipped with patented Leakcollector gland. This gland collects all stuffing-box leakage and makes separate drains and catch basins unnecessary. It is provided with a tap for the introduction of smothering liquid. It is of split construction so that it may be completely removed from the shaft. For many services the Cameron Shaft-Seal can be used in place of packing. See page 8.



Process Pump Modifications

Cameron process pumps have been designed particularly for refinery and process service. The standard construction is, therefore, satisfactory in most instances. A number of modifications are available at slight extra costs for special services.

Reverse Mounting . . . In cases where bottom suction and discharge is desired, the casing can be mounted in reverse. Since units mounted thus are not self-venting, a suitable vent connection is provided.

Impeller Back Rings . . . Vanes on the back of the impeller of standard units reduce the pressure on the stuffing box to about half of the developed head. In cases where the

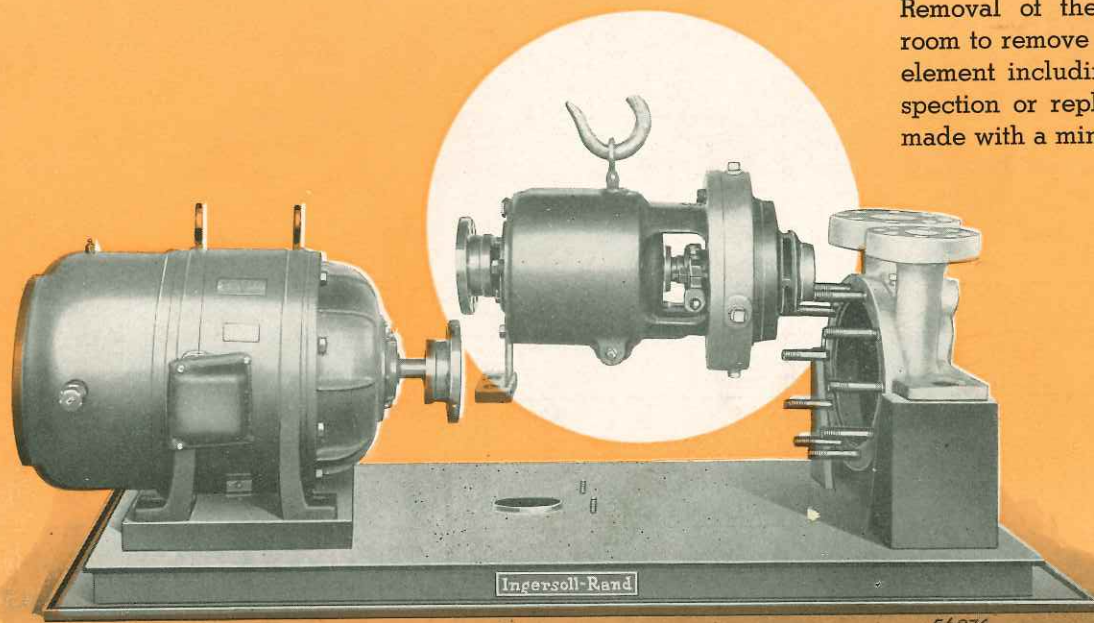
stuffing-box pressure must be reduced to suction pressure, a set of double wearing rings can be provided at the back of the impeller.

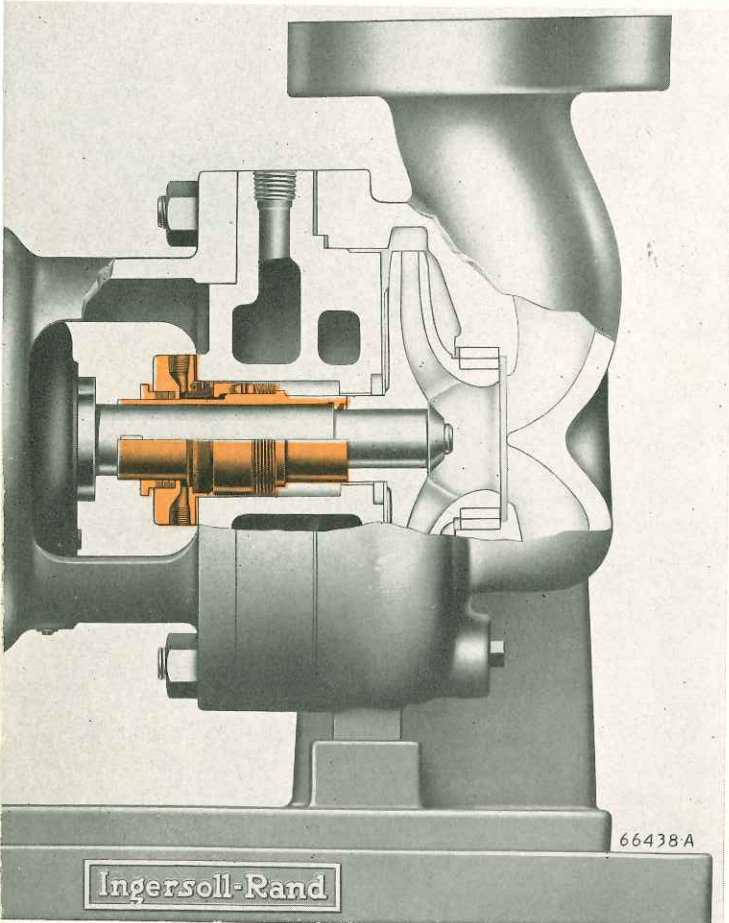
Water-Cooled Cradle . . . Although ample provision has been made in the standard pump to compensate for temperature differences, a water-cooled cradle can be furnished when desired.

Extra-Deep Stuffing Box . . . Where acids or other liquids are handled and stuffing-box leakage must be kept at a minimum, extra-deep stuffing boxes can be supplied. The Shaft-Seal, described on page 8, also is often ideal for such services.

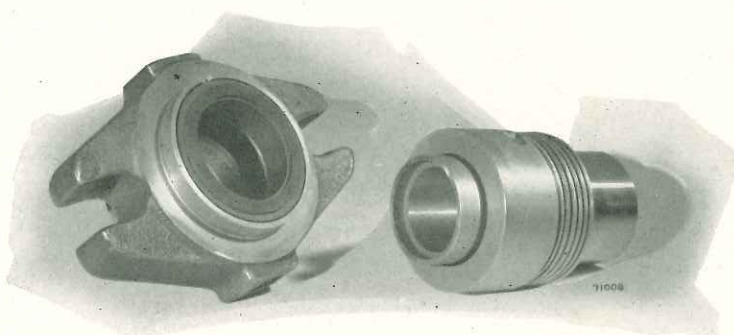
Easy to Dismantle

Cameron process pumps may be easily and quickly dismantled without disturbing the driver or the suction and discharge piping. Removal of the spacer-type coupling allows room to remove the entire bearing and rotating element including the impeller as a unit. Inspection or replacements can thus be quickly made with a minimum of interruption to pumps.



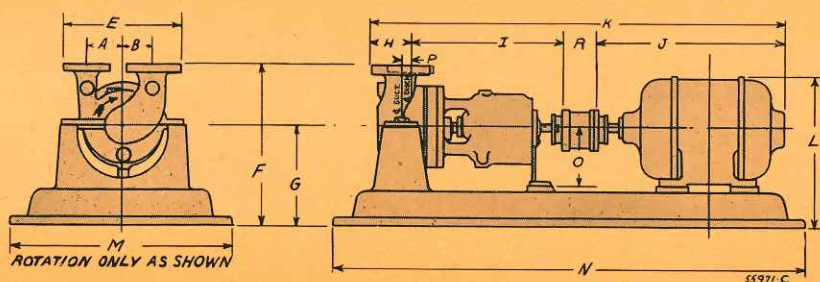


The complete Shaft-Seal. Pumps may be ordered equipped with this seal or it may be installed on Cameron pumps already in service.



The Cameron Shaft-Seal installed on a process pump.

APPROXIMATE



SFL - MFL - HFL

Pump	Diameter		A	B	E	F*	G*	H	I	J*	K*	L*	M*	N*	O	P	R
	Suct.	Disch.															
1½SFL 1½MFL	2½ 2½	1½ 1½	5¼ 5¼	2½ 3	15½ 5¼	20¾ 21½	11¾ 12¾	4½ 5	21½ 24½	29½ 25½	59½ 59½	22¼ 20½	25 29	66 62½	8 8½	1 1¼	4¾ 4¾
2SFL 2MFL 2HFL	3 4 4	2 2 2	5¼ 5½ 7¾	3½ 3½ 6	16½ 17½ 22½	20¾ 22½ 29	11¾ 12¾ 17	5¼ 6¾ 9¾	21½ 24½ 24½	29½ 30½ 33½	60½ 65½ 71¾	22¼ 24½ 27½	27 29 32	66 63 76	8 8½ 10	1½ 1¾ 3¾	4¾ 4¾ 4¾
3SFL 3MFL 3HFL	4 4 4	3 3 3	6¾ 6¼ 8	4½ 4¼ 5½	19½ 19½ 23½	21¼ 23¾ 29	11¾ 13¼ 17	6¾ 7 10	21½ 24½ 24½	35¼ 32¼ 35¼	67½ 68½ 75¼	25¼ 27½ 27½	28 29 32	75 68 81	8 10 10	1½ 2 4½	4¾ 5 5
4SFL 4MFL 4HFL	6 6 6	4 4 4	6¾ 6¾ 8½	5¼ 5½ 5½	24 23¾ 26¾	22½ 24½ 31	11¾ 13¼ 19½	8½ 8½ 12¾	21½ 24½ 24½	39¾ 33¾ 37¼	73½ 71 79½	26¾ 27½ 31¾	30 29 37	82 69 86	8 10 10	1¾ 1¾ 5¼	4¾ 5 5
6FL	8	6	9¾	5¼	29¼	34	19	11¼	27½	40½	84½	33¾	39¾	78	8	2¾	5

*Dimensions vary with size, make and type of driver.

All dimensions in inches.

USED WITH INGERSOLL-RAND

Process Pumps

The Cameron Shaft-Seal replaces conventional stuffing-box packing. It is ideal for use on refinery and process pumps.

Some of the advantages of the seal over conventional packing are:

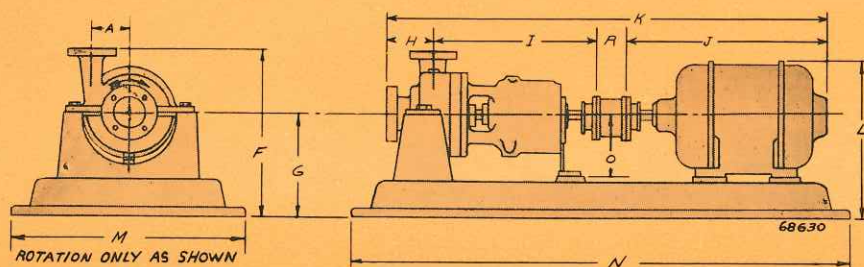
1. Once installed it requires no further adjustment.
2. It reduces losses, which in a conventional box, are due, to leakage, friction and re-circulation from bleed-off devices.
3. Low, controlled contact pressure between the sealing faces allows its use for high stuffing-box pressures and for liquids having poor lubricating qualities.
4. A single, balanced seal can be used in most cases. This eliminates the need for any outside lubricant or sealing fluid.

The Shaft-Seal is successfully handling cold liquids with good lubricating properties at stuffing box pressures up to 600 psi; liquids with poor lubricating properties at stuffing-box pressures up to 400 psi; and liquids at temperatures up to 350°F at stuffing-box pressures up to 400 psi.

While a single-seal will handle most liquids, a double-seal is available for handling liquids of a very corrosive nature or liquids at high temperatures.

The sealing action of the Shaft-Seal takes place between two ring-shaped faces, one stationary and the other rotating. The construction is simple but highly effective. It eliminates the need for; special packings, hardened shaft sleeves, bleed-off devices and injection of outside liquids to lubricate packing.

DIMENSIONS



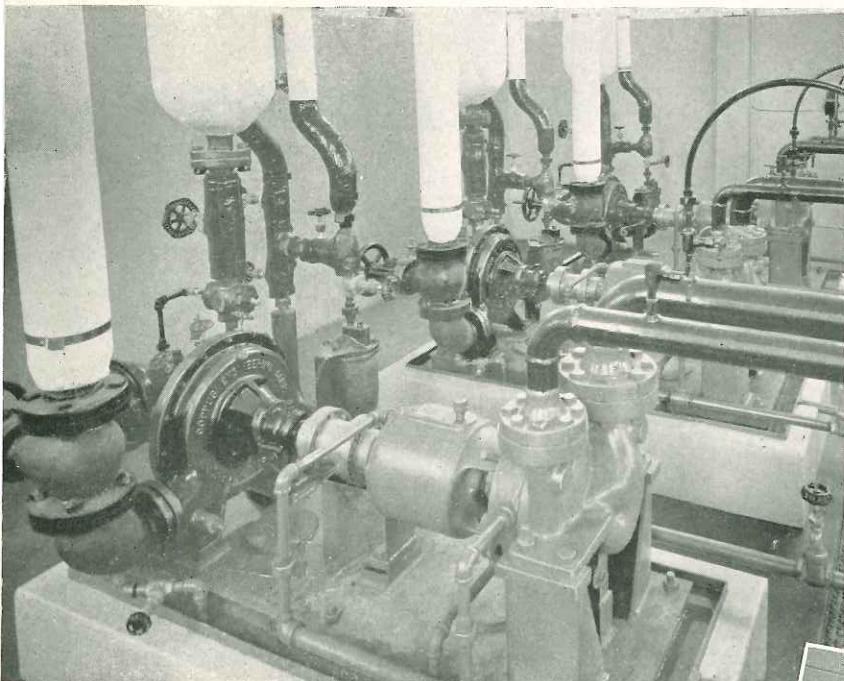
BSFL - BMFL - BHFL

Pump	Diameter		A	F*	G*	H	I	J*	K*	L*	M*	N*	O	R
	Suct.	Disch.												
1½BSFL	2½	1½	5¼	20¾	11¾	7	21½	29½	62	22¼	25	66	8	4¾
1½BMFL	2½	1½	5¼	21½	12¾	7	24½	25½	61½	20½	29	62½	8½	4¾
2BSFL	3	2	5¼	20¾	11¾	7	21½	29½	62½	22¼	27	66	8	4¾
2BMFL	4	2	5½	22½	12¾	7½	24½	30½	66½	24½	29	63	8½	4¾
2BHFL	4	2	7½	29	17	7½	24½	33½	69½	27½	32	76	10	4¾
3BSFL	4	3	6¼	21¼	11¾	7¼	21½	35¼	68½	25¼	28	75	8	4¾
3BMFL	4	3	6¼	23¼	13¾	7¾	24½	32¼	69½	27½	29	68	10	5
3BHFL	4	3	8	29	17	7½	24½	35¾	72¾	27½	32	81	10	5
4BSFL	6	4	6¼	22½	11¾	7½	21½	39¾	73½	26¾	30	82	8	4¾
4BMFL	6	4	6¾	24½	13¾	7¾	24½	41¾	70¾	27½	29	69	10	5
4BHFL	6	4	8½	31	19½	8	24½	37¼	73¾	31½	37	86	10	5
5BSFL	6	6	11¼	38¾	22¼	7½	36¼	39	88¼	37¼	50	96	16¼	5
6BSFL	8	6	12½	41	23	8¾	35¾	47¾	103¾	38	50	108	16½	11½
8BSFL	10	8	13¼	41	23	9¼	36	49	105¾	39½	52	110	16½	11½

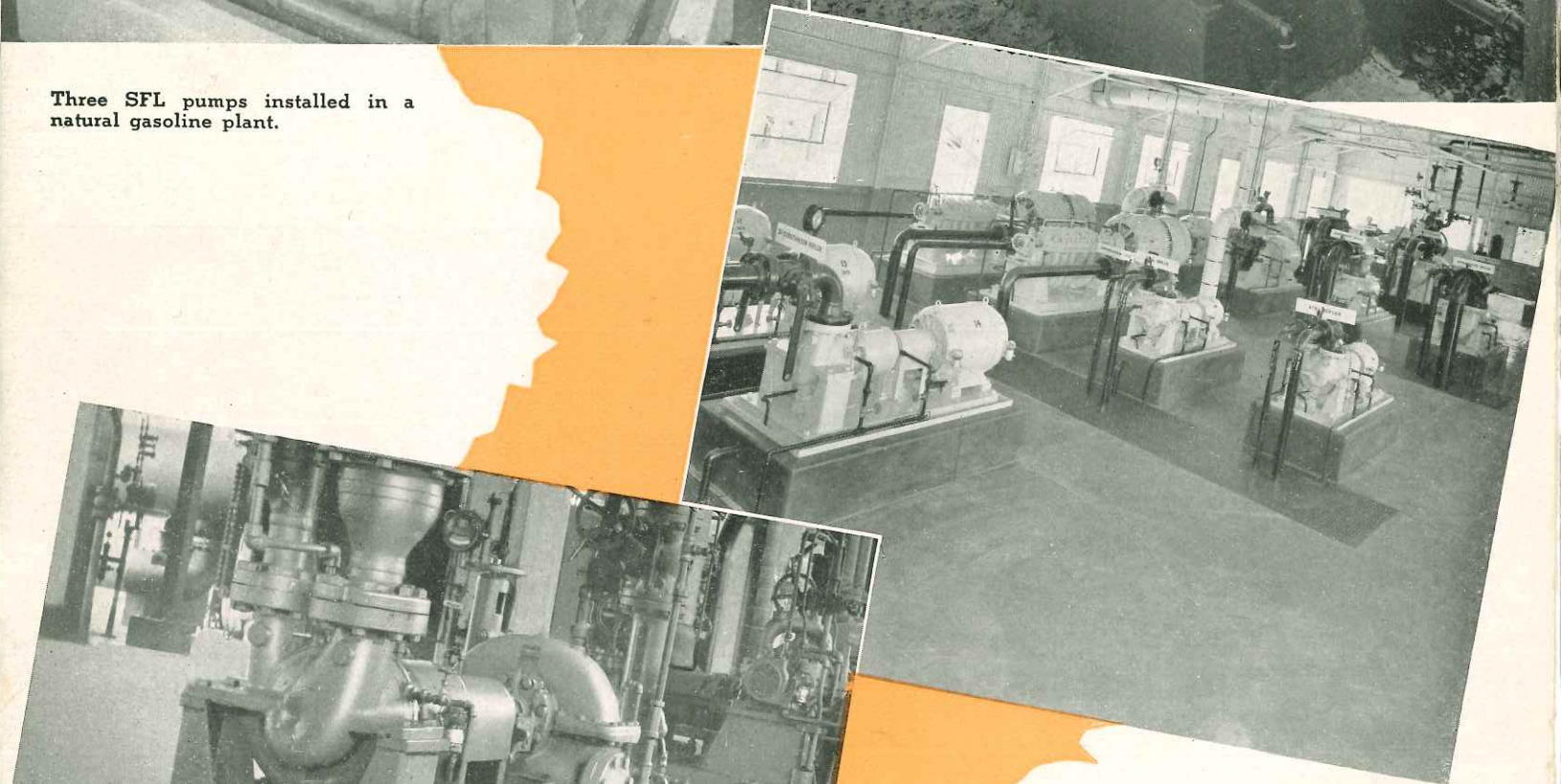
*Dimensions vary with size, make and type of driver.

All dimensions in inches.

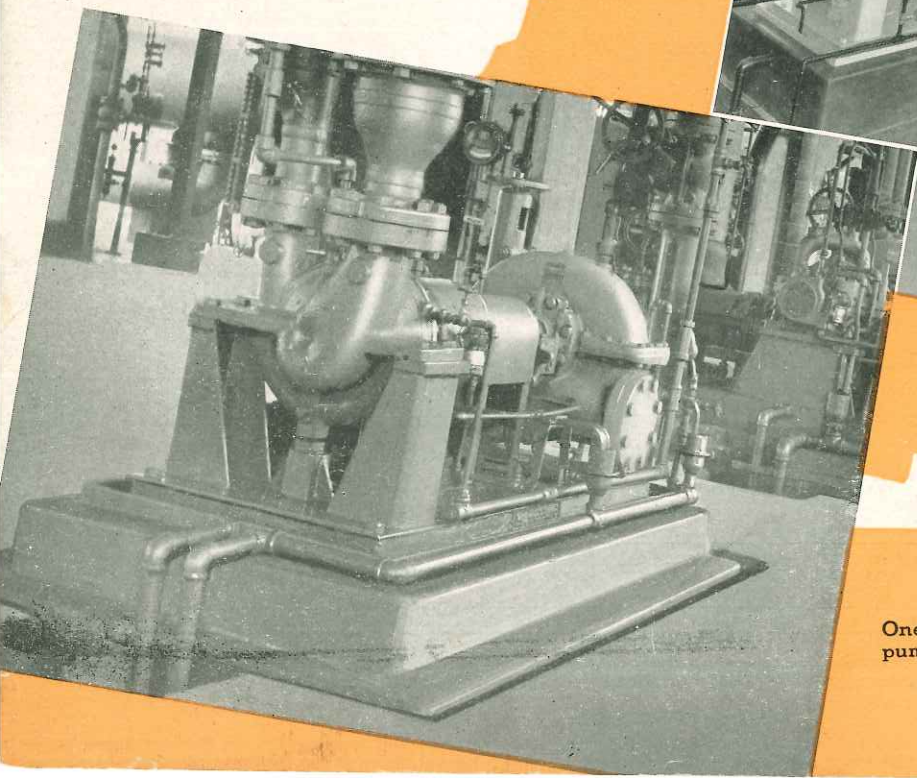
A Size 4 SFL pump serving stabilizers in a refinery.



Three SFL pumps installed in a natural gasoline plant.

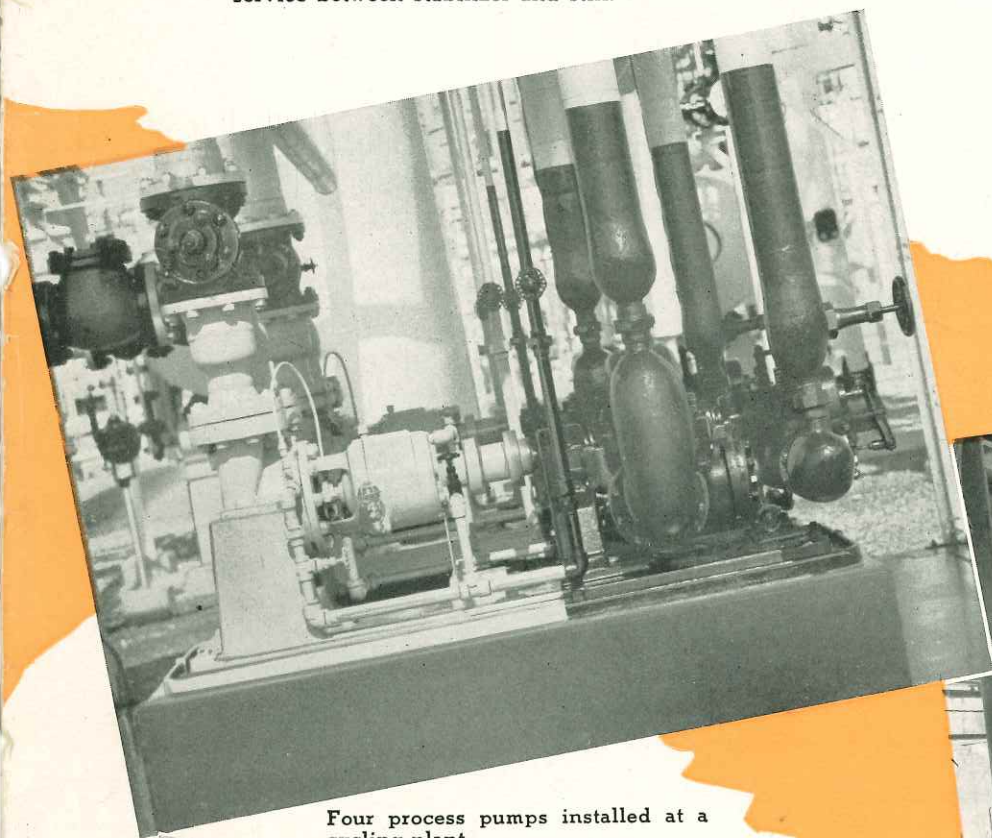


Process pumps in a cycling plant.



One of a large number of I-R process pumps in a butadiene plant.

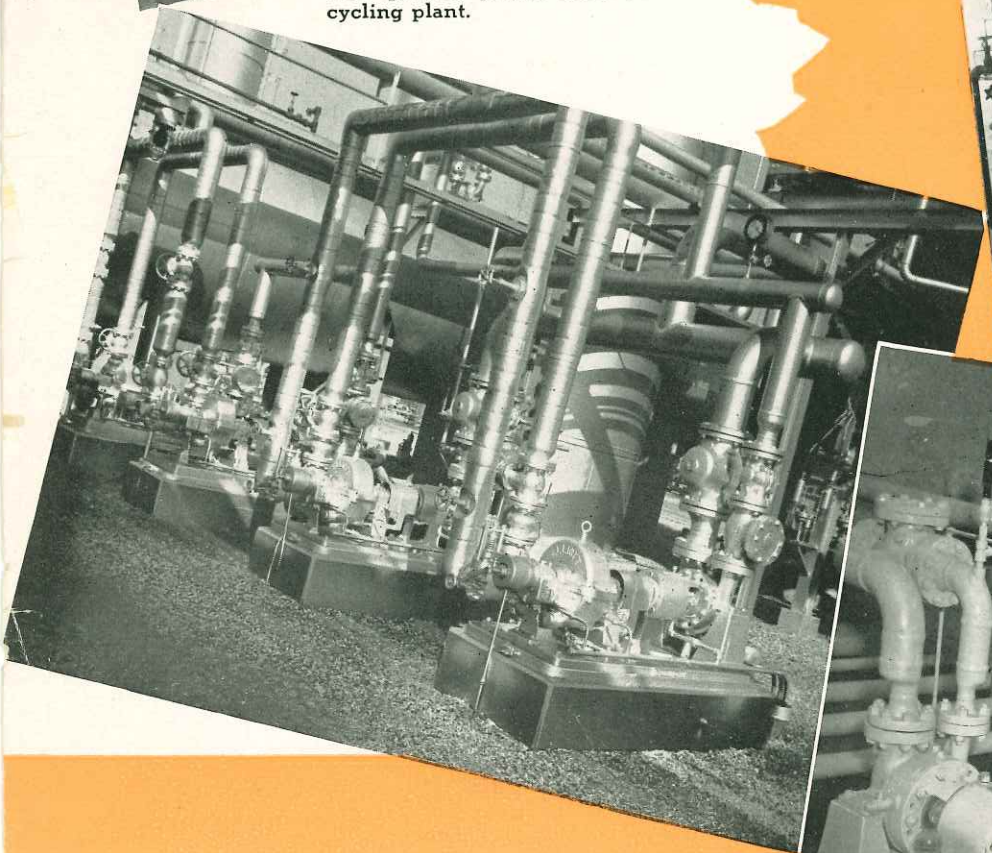
Two rich-oil pumps on transfer service between stabilizer and still.



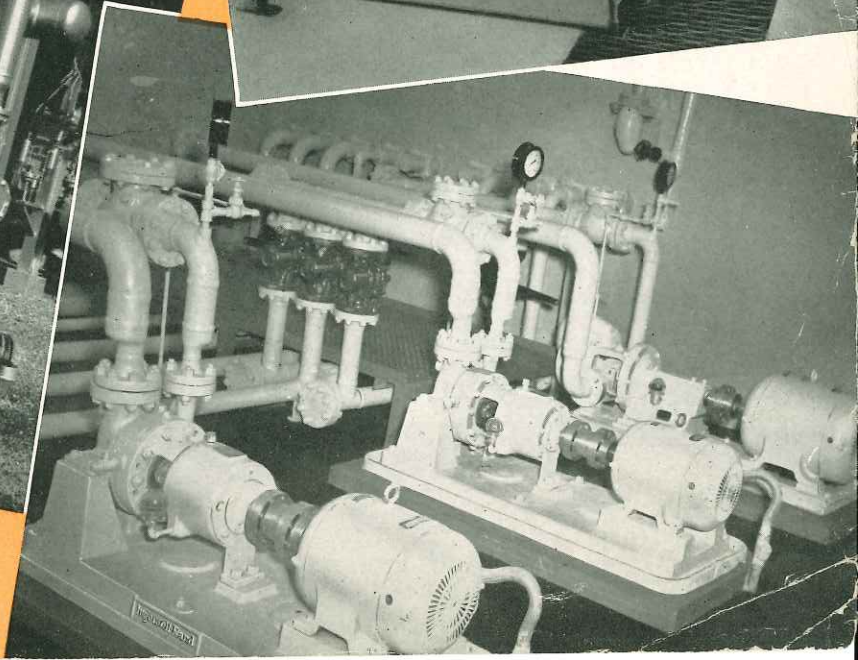
A line of process pumps in a catalytic cracking plant.



Four process pumps installed at a cycling plant.



Two process pumps and an I-R two-stage pump used on loading service.



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